

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 06/23/08

LEAF: 111
REVISION: 2
SUPERSEDING REVISION: 1

GENERAL INFORMATION

24. ECONOMIC REVITALIZATION INCENTIVE RIDER FOR S.C. 3 LARGE GENERAL SERVICE, S.C. 5 FIRM TRANSPORTATION SERVICE OR S.C. 8 GAS TRANSPORTATION SERVICE WITH UPSTREAM PIPELINE CAPACITY RESERVATION: (continued)

- 24.6 A qualified applicant will receive reductions to their monthly service bills by the discounts per term stated in Rule 24.3.
- 24.7 Provided the applicant continues to be eligible, the incentive rate reduction in effect at the time of qualification as stated in Rule 24.3 will be applied, without modification, to the applicant's bill for the five year discount period, after which time the customer will no longer be qualified for the Economic Revitalization Incentive Rider.

25. ECONOMIC DEVELOPMENT DISCOUNT LIMITATION CLAUSE:

- 25.1 The Company will establish a cap on the maximum incremental discount amount of net revenue for new applicants the Company is willing to allow in any annual period. This limitation clause refers to customers served under Rule 24 of this Schedule.
- 25.2 The maximum incremental discount amount allowed in any annual period will be \$0.6 million in the aggregate for all qualifying applicants. This amount will remain in effect until superseded.

26. GAS NET REVENUE SHARING MECHANISM:

- 26.1 By June 30th of each year, the Company will submit for review and approval by the Public Service Commission, its calculation of any net revenue refund or recovery as set forth in Rule 26.2. The Gas Net Revenue Sharing Rate will be based on Delivery Service Revenue Targets for Service Classification Nos. 4, 6, and 9 for the April 1, 2009 through March 31, 2010 period of time. The annual targets will be allocated to the months based on monthly interruptible margins.

S.C. No. 4 --	\$295,742
S.C. No. 6 --	\$3,881,048
S.C. No. 9 --	\$12,064,275
Total	\$16,241,065

Issued By: William F. Edwards, President, Syracuse, New York