

PSC NO: 8 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/28/07
ISSUED IN COMPLIANCE WITH ORDER IN CASE NO. 07-G-0141 DATED 12/21/07.

LEAF: 211
REVISION: 11
SUPERSEDING REVISION: 9

SERVICE CLASSIFICATION No. 13D

DAILY METERED TRANSPORTATION (DMT) SERVICE - Continued

f. Research and Development Surcharge

Rates under this Service Classification shall be subject to the R&D surcharge per 100 cubic feet as described in General Information Section 43.

g. Reserve Capacity Cost Charge

Beginning with rates in effect July 1, 2001; the rates in this Service Classification shall be increased by the Reserve Capacity Cost Charge ("RCC") for all Customers that receive gas supply service from a qualified Supplier under the Company's SC 19. The RCC shall recover the purchased gas demand costs associated with the capacity the Company must retain in order to provide for Customer peaking and temperature swing requirements. The RCC shall be established monthly (and filed with the Company's DAC Statement). Such purchased gas costs collected the RCC shall be included as revenues for the recovery of purchased gas costs as specified in General Information Section 19.f.(1).

7. Discount for Business Development Rate Customers

Base rates applicable to Customers who have qualified for the Business Development Rate under SC 3 will be discounted as follows:

| | | Business Development Rate Discount | | | | |
|--|--------|------------------------------------|--------|--------|--------|--------|
| | | (1) | (2) | (3) | (4) | (5) |
| Per Mcf for all qualified incremental consumption | TC-1.1 | \$.50 | \$.37 | \$.25 | \$.12 | \$.06 |
| | TC-2 | \$.47 | \$.35 | \$.23 | \$.12 | \$.06 |
| | TC-3 | \$.24 | \$.18 | \$.12 | \$.06 | \$.03 |
| | TC-4 | \$.11 | \$.09 | \$.06 | \$.03 | \$.01 |
| | TC-4.1 | \$.14 | \$.10 | \$.08 | \$.04 | \$.02 |

8. Discount for Certain Economic Development Zone Rate Customers

Base rates applicable to Customers who have qualified for the Economic Development Zone Rate under SC 3 will be discounted as follows:

| | | Economic Development Zone Rate Discount | | | | |
|--|--------|---|--------|--------|--------|--------|
| | | (1) | (2) | (3) | (4-6) | (7-10) |
| Mcf for all qualified incremental consumption | TC-1.1 | \$.63 | \$.63 | \$.63 | \$.37 | \$.12 |
| | TC-2 | \$.58 | \$.58 | \$.58 | \$.35 | \$.12 |
| | TC-3 | \$.30 | \$.30 | \$.30 | \$.18 | \$.06 |
| | TC-4 | \$.14 | \$.14 | \$.14 | \$.09 | \$.03 |
| | TC-4.1 | \$.18 | \$.18 | \$.18 | \$.10 | \$.04 |

Revocation of firm sales status pursuant to this Service Classification will not disqualify a Customer from eligibility for Economic Development Zone Rates.

9. Lost Revenue Recovery Charge

All gas delivered under this Service Classification shall be subject to the Lost Revenue Recovery Charge as described in General Information Section 47.

Issued by R. J. Tanski, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)