

PSC NO: 8 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/28/07
ISSUED IN COMPLIANCE WITH ORDER IN CASE NO. 07-G-0141 DATED 12/21/07.

LEAF: 164
REVISION: 6
SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION No. 4

SUPPLEMENTAL SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Qualifying Customers of the Company who desire the Company to maintain the facilities to provide the Customer with natural gas service to supplement the Customer's independent supply of natural gas. A qualifying Customer must: (1) have an independent supply source of natural gas being made available to the Customer by way of a pipeline system independent of the Company's pipeline system; (2) have entered into a Supplemental Service Agreement with the Company; and (3) have traditionally experienced its peak usage during December, January or February.

CHARACTER OF SERVICE:

Delivery and sale of natural gas service to supplement the Customer's independent supply of natural gas, available to the Customer up to a specified volume; primarily natural gas with minimum B.T.U. content 1,000, and normal pressure not less than four inches.

RATE:

Demand Component -

The demand component of the rate is to be computed as follows:

$$(F.C.C. * M.D.V.) + (D.C. * M.D.V.)$$

F.C.C. = Fixed Cost Charge

M.D.V. = Maximum Daily Volume Expressed in Mcf

D.C. = Demand and Winter Requirements Charge

The Fixed Cost Charge is equal to \$9.2228/Mcfd.

The Demand Charge and Winter Requirements Charge shall be the demand and storage charges billed to the Company by upstream pipelines as calculated in the Monthly Gas Supply Charge.

Issued by R. J. Tanski, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)