

PSC NO: 8 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/28/07
ISSUED IN COMPLIANCE WITH ORDER IN CASE NO. 07-G-0141 DATED 12/21/07.

LEAF: 175
REVISION: 9
SUPERSEDING REVISION: 7

SERVICE CLASSIFICATION No. 5

LOAD BALANCING TECHNOLOGY RATE - Continued

TERM:

Terminable by the Customer upon two (2) days' notice to the Company, provided, however that the Customer has been charged the most recently established demand component, if greater than zero, for twelve months. Terminable by the Company in the manner prescribed by law and the Rules and Regulations herein set forth.

RESERVE CAPACITY COST ADJUSTMENT:

The charges set forth herein, including charges specified under Special Provisions of this Service Classification, shall be subject to a Reserve Capacity Cost adjustment per 100 cubic feet of gas supplied hereunder when changes from the Reserve Capacity Cost occur.

WEATHER NORMALIZATION ADJUSTMENT:

Load Balancing Technology Rates shall be subject to a refund/surcharge per 100 cubic feet as set forth in General Information Section 36.

TAKE OR PAY RECOVERY:

Load Balancing Technology Rates shall be subject to a surcharge per 100 cubic feet as set forth in General Information Section 38.

TRANSITION SURCHARGE:

Rates under this Service Classification shall be subject to the Transition surcharge per 100 cubic feet as described in General Information Section 42.

RESEARCH AND DEVELOPMENT SURCHARGE:

Rates under this Service Classification shall be subject to the R & D surcharge per 100 cubic feet as described in General Information Section 43.

LOST REVENUE RECOVERY CHARGE:

All gas delivered under this Service Classification shall be subject to the Lost Revenue Recovery Charge as described in General Information Section 45.

Issued by R. J. Tanski, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)