

PSC NO: 8 GAS
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/28/07
ISSUED IN COMPLIANCE WITH ORDER IN CASE NO. 07-G-0141 DATED 12/21/07.

LEAF: 37.1
REVISION: 1
SUPERSEDING REVISION:

GENERAL INFORMATION (Cont'd)

II. 7. METERS AND REGULATORS - Continued

f. Receipt Facility Measurement for Production Facilities

Measurement of gas shall be calculated following the recommendations of the ANSI/API 2530 "Orifice Metering of Natural Gas and Other Related Hydrocarbon Fluids" (A.G.A. Report No. 3) including the A.G.A. Manual for Determination of Supercompressibility Factors of Natural Gas or the A.G.A. Transmission Measurement Committee Report No. 8 "Compressibility and Supercompressibility for Natural Gas and Other Hydrocarbon Gases." If the receipt facility gas flow characteristics are such that calculations cannot be performed consistent with the above-mentioned recommendations due to a decline in production or other operational matters, the Company shall have the right to turn off a meter until a replacement meter meeting the above specifications is installed at the producer's expense. The Company shall not bear any facilities or installation cost, other than purchase of replacement metering, necessary to address the conditions that resulted in the meter turn off.

8. METER READING, BILLING AND COLLECTION

a. Meters and Billing Period

At the option of the Company, meters shall be read either monthly or bi-monthly. If the meter reading of a Customer is for a consumption period greater or less than a billing month, the stated rates shall apply pro-rata to the nearest full day of usage.

Issued by R. J. Tanski, President, 6363 Main Street, Williamsville, NY 14221
(Name of Officer, Title, Address)