

PSC No: 5 Gas
Corning Natural Gas Corporation
Initial Effective Date: 04/01/2008

Leaf: 145
Revision 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 8 (Cont'd)

RATE - SIX PART - MONTHLY

(1) Transportation Charge

A Transportation Charge of \$0.10 per Dth shall be assessed on all gas actually delivered to the electric generating facility each day during the month to or for the account of customer.

(2) Marginal Cost Charge

A Marginal Cost Charge of \$0.05 per Dth shall be assessed on the gas actually delivered each month.

(3) Real-time Value Component

This rate component reflects increases, or decreases, in the wholesale market price of electricity relative to the cost of gas. This component shall be initially set at zero upon commencement of a customer's service agreement hereunder.

The Real-time Value Component (\$/Dth) for each day shall be equal to:

$$0.05 * \frac{(\text{Daily Spark Spread}(\$/\text{MWh}) - \text{Base Spark Spread}(\$/\text{MWh}) * 1,000,000 \text{ Btu/Dth}}{\text{Heat Rate (Btu/kWh)} * 1,000 \text{ kWh/MWh}}$$

where

$$\text{Daily Spark Spread}(\$/\text{MWh}) = \frac{\text{Wholesale Price of Electricity} - \text{Cost of Gas}(\$/\text{Dth}) * \frac{\text{Heat Rate (Btu/KwH)} * \text{MWh}}{1,000,000 \text{ Btu}}}{1,000 \text{ kWh}} \text{ Dth}$$

The Base Spark Spread and Heat Rate shall be established upon commencement of a customer's service agreement hereunder.

The Wholesale Price of Electricity shall be defined as the New York Independent System Operator's daily weighted average location based marginal price of energy for the zone in which the customer is located. The Cost of Gas shall be the Company's average commodity cost of gas plus the Transportation Charge and Marginal Cost Charge above.