Received: 06/15/2006

Status: CANCELLED
Effective Date: 10/02/2006

SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE - 12 KW MINIMUM (Cont'd)

4. RG&E Variable Price Option (VPO) (Cont'd)

RATE: (Per Meter, Per Month)

Delivery Charges:

Customer Charge:	$44.18
Delivery Demand Charge	
(All months, per kilowatt)	$12.16
Energy Delivery Charge	
(First 200 hours use, per kilowatt-hour)	$0.00000
(Over 200 hours use, per kilowatt-hour)	$0.00000
Transition Charge: per kW	$0.00
System Benefits Charge:	
All kilowatthours, per kWh	Per SBC Statement
Renewable Portfolio Standard Charge:	
All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4
Retail Access Surcharge:	
All kilowatthours, per kWh:	Per RAS Statement, as described in Rule 4
Bill Issuance Charge	$0.62

Meter Charge: As specified in the Meter Charge section of this Service Classification.

Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the VPO, will be required to pay a Transition Charge, as described under Electricity Supply Pricing Option No. 1, EPO.

Electricity Supply Charge

The charge for electricity supply service under the VPO will fluctuate with the market price of electricity and will include the following components: energy, capacity, capacity reserves, line losses and unaccounted for energy. Customers will be charged for energy based on their class deemed load shape using day-ahead prices. They will be charged for capacity based on their class deemed contribution to peak using the monthly NYISO capacity auction price, including an appropriate adder for capacity reserve responsibility. Customers will be charged for losses, company use and unaccounted for energy by multiplying the energy and capacity costs by a loss factor for their voltage level.

In the event that RG&E determines that it will incur an estimated gain or loss because purchases for these customers were made in the real-time market at prices differing from those in the day-ahead market, RG&E will credit or recover the full amount of the estimated gain or loss through the TC from VPO customers.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

Cancelled by 4 Rev. Leaf No. 190.3 Effective 10/02/2006