

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: October 2, 2006

Leaf No. 193.2
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

5. Incremental Load Programs (Cont'd)

B. Incremental Load Rate (ILR) (Cont'd)

ILR customers will be offered three electric supply pricing options and charged in accordance with their choice:

1. ESCO Price Option
2. Variable Price Option
3. Fixed Price Option

Customers transitioning from IMLR to ILR will be offered two electricity supply pricing options for the ILR portion of their load and charged in accordance with their choice:

1. Variable Price Option
2. Fixed Price Option

C. Incremental Load Rate- Retail Trade Pilot (ILR Pilot)

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Manufacturing Load Rider. Any customer who meets the qualifications set forth under Rule 4.L.1.B of this tariff, shall pay for service for its eligible load at the following rate:

RATE: (per month)	Rate
Customer Charge:	\$44.18
Demand Charge: All kilowatts, per kilowatt of billing demand	\$10.39
Delivery Charge, per kWh	
Peak	\$0.000792
Off-peak	\$0.000574
Systems Benefit Charge:	
All kilowatthours, per kWh	Per SBC Statement
Renewable Portfolio Standard Charge:	
All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4
Retail Access Surcharge:	
All kilowatthours, per kWh	Per RAS Statement
Transition Charge for Economic Development Programs:	
All kilowatthours, per kWh	Per TC ED Statement
Bill Issuance Charge	\$0.62
Metering Charges:	
Meter Ownership Charge:	
<u>Metering Voltage</u>	
Secondary	\$2.75
Secondary (Polyphase)	\$2.75
Primary (Polyphase)	\$2.75
Meter Service Charge:	
<u>Metering Voltage</u>	
Secondary	\$2.32
Secondary (Polyphase)	\$2.32
Primary (Polyphase)	\$2.32

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