

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: October 2, 2006

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Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

5. Incremental Load Programs

A. Incremental Manufacturing Load Rider (IMLR)

Customers transitioning from IMLR to ILR will be offered two electricity supply pricing options for the ILR portion of their load and charged in accordance with their choice:

1. Variable Price Option
2. Fixed Price Option

B. Incremental Load Rate (ILR)

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Manufacturing Load Rider. Any customer who meets the qualifications set forth under Rule 4.L.1.A of this tariff, shall pay for service for its eligible load at the following rate:

RATE: (per month)		Rate
Customer Charge:		\$154.18
Demand Charge: All kilowatts, per kW of billing demand		\$7.47
Systems Benefit Charge:		
All kilowatthours, per kWh		Per SBC Statement
Renewable Portfolio Standard Charge:		
All kilowatthours, per kWh		Per RPS Statement, as described in Rule 4
Retail Access Surcharge:		
All kilowatthours, per kWh		Per RAS Statement
Transition Charge for Economic Development Programs:		
All kilowatthours, per kWh		Per TC ED Statement
Bill Issuance Charge		\$0.62
Metering Charges:		
Meter Ownership Charge:		
<u>Metering Voltage</u>		
Secondary	\$2.75	
Secondary (Polyphase)	\$2.75	
Primary (Polyphase)	\$2.75	
Meter Service Charge:		
<u>Metering Voltage</u>		
Secondary	\$2.32	
Secondary (Polyphase)	\$2.32	
Primary (Polyphase)	\$2.32	
Meter Data Service Charge (meter reading):		
<u>Metering Voltage</u>		
Secondary	\$0.13	
Secondary (Polyphase)	\$0.13	
Primary (Polyphase)	\$0.13	
Retail Access Credit (applicable to customers with EPO supply pricing option)		
All kilowatthours, per kWh		\$0.004

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