

PSC No: 19 - Electricity  
 Rochester Gas and Electric Corporation  
 Initial Effective Date: October 2, 2006  
 Issued in compliance with order in Case 00-M-0504 dated February 18, 2005

Leaf No. 174.3  
 Revision: 3  
 Superseding Revision: 2

### SERVICE CLASSIFICATION NO. 4

#### RESIDENTIAL SERVICE - TIME-OF-USE RATE (Cont'd)

#### 3. RG&E Fixed Price Option (FPO) (Cont'd)

An FPO Statement setting forth the Fixed Commodity Component of the FPO will be filed with the Public Service Commission on not less than three (3) days' notice prior to January 1 of each year.

#### 4. RG&E Variable Price Option (VPO)

This Non-Retail Access choice includes fixed charges for RG&E delivery service, a fluctuating Transition Charge (TC, as described below) and a commodity charge for electricity supply that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses and unaccounted for energy, and a Bill Issuance Charge. Electricity supply is provided by RG&E.

RATE: (Per Meter, Per Month)

<u>Delivery Charges:</u>	<u>Schedule I</u>	<u>Schedule II</u>
Customer Charge:	\$19.38	\$22.86
Meter Charge	\$3.98	\$3.98
Energy Delivery Charge		
(Peak hours, per kilowatt-hour)	\$0.02783	\$0.04249
(Off-Peak hours, per kilowatt-hour)	\$0.02252	\$0.02723
Minimum Charge:	\$23.98	\$27.46
<u>System Benefits Charge:</u>		
All kilowatthours, per kWh	Per SBC Statement	
<u>Renewable Portfolio Standard Charge:</u>		
All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4	
<u>Retail Access Surcharge:</u>		
All kilowatthours, per kWh:	Per RAS Statement, as described in Rule 4	
<u>Bill Issuance Charge:</u>	\$0.62	

#### Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the VPO, will be required to pay a Transition Charge, as described under Electricity Supply Pricing Option No. 1, EPO.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York