PSC No: 19 - Electricity   Leaf No. 243
Rochester Gas and Electric Corporation   Revision: 7
Initial Effective Date: October 2, 2006   Superseding Revision: 6

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

3. As-Used Demand Charge:

Daily As-Used Demand Charge for customers with interval metering, on-peak kilowatts, per kilowatts of daily metered demand.

OASC:	Delivery			Transition Charge			Total		
	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8
	0.19681	0.14542		(0.10173)	(0.04218)		0.09508	0.10324	
Secondary			0.17222			(0.10730)			0.06492
Transmission-Secondary			0.07874			-			0.07874
Primary			0.23160			(0.23128)			0.00032
Sub Transmission-Industrial			0.09619			-			0.09619
Sub Transmission-Commercial			0.09619			-			0.09619
Transmission			0.06289			-			0.06289

Daily As-Used Demand Charge for customers without demand metering.

OASC:	Delivery		Transition Charge		Total	
	SC No. 1	SC No. 2	SC No. 1	SC No. 2	SC No. 1	SC No. 2
All kilowatt-h	0.00606	0.00561	(0.00212)	(0.00114)	0.00394	0.00447

Rate Periods:
On-peak hours are defined as the hours between 7:00 a.m. and 11:00 p.m., Monday through Friday. All remaining hours are defined as "off-peak" hours.

SYSTEM BENEFITS CHARGE:
Each customer bill for service under this Service Classification will be increased by multiplying all kilowatthours delivered by the applicable System Benefits Charge rate shown in the System Benefits Charge Statement as mandated by Public Service Commission Order issued January 26, 2001.

RENEWABLE PORTFOLIO STANDARD CHARGE:
Each customer bill for service under this Service Classification will be increased by multiplying all kilowatthours delivered by the applicable Renewable Portfolio Standard charge, as shown in the Renewable Portfolio Standard Charge statement as described in Rule 4.

RETAIL ACCESS SURCHARGE (RAS):
    All kilowatt hours, per kWh   Per RAS Statement, as described in Rule 4

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