

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: July 1, 2006

Leaf No. 133
Revision: 11
Superseding Revision: 10

SERVICE CLASSIFICATION NO. 2 (Continued)

RATE CHOICES AVAILABLE TO CUSTOMERS: (CONT'D.)

Commodity Service (Cont'd.)

In the event that NYSEG determines that it will incur an estimated gain or loss because purchases for VRO customers were made in the real-time market at prices differing from those in the day-ahead market, NYSEG will credit or recover the full amount of the estimated gain or loss through the non-bypassable wires charge from VRO customers.

MINIMUM CHARGE:

The minimum charge for service under this Service Classification is the Customer Charge as listed above, or as otherwise stated in the applicable special provisions.

The minimum charge for customers who choose to take all or part of their back-up or maintenance service under this service classification rather than under Special Provision (d) of NYSEG's Service Classification No. 11 is described in the "DETERMINATION OF DEMAND" section.

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A surcharge of \$.0015 per kWh will be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 4). This charge will be effective with usage beginning July 1, 2006.

RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge of \$.0002 per kWh will be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Section 5). This charge will be effective with usage beginning October 1, 2005 and will be amended each October 1st.

COMPETITIVE METERING OPTION:

Qualified Customers who select the Competitive Metering Option must comply with the requirements specified in PSC 119 - Electricity and specified in General Information Section 14 of this Schedule, and will receive a Competitive Metering Credit as set forth in Section 2 of Addendum-MET of PSC 119, or superseding issues thereof.

METER OWNED BY CUSTOMER, INSTALLED AND MAINTAINED BY THE CORPORATION

Customers electing to own their own meters, as described in Section 3.A.2 of PSC 119 - Electricity, will receive a Meter Ownership Credit as described in Section 3.A.2.a.i of that Schedule. This provision is separate and distinct from Competitive Metering.

Customers participating in Competitive Metering will not receive a Meter Ownership Credit in addition to the existing Competitive Metering Credit provided to such customers.

Issued in compliance with Order in Case 05-M-0090 dated 12/21/05.

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