

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2007

Leaf No. 166
Revision: 12
Superseding Revision: 11

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) Economic Incentives: (Cont'd)

(3) Economic Development Zone Incentive: (Cont'd.)

This incentive rate for such qualified load billed at FPO will be calculated using the Transition Charge established on November 1, or April 1 as applicable, for the sole purpose of setting the FPO rates.

The incentive rate for such qualified load billed at EPO or VPO may change monthly due to the fluctuating Transition Charge. An Economic Incentive Rate (EIR) Statement setting forth the monthly incentive rates for each rate option will be filed with the Public Service Commission on not less than three (3) days' notice prior to the first day of each month. Such statement can be found at the end of this Schedule (PSC 120 - Electricity).

All customers will be required to pay Transition Charges, and Commodity and Merchant Function Charges, if applicable, in accordance with the standard, FPO, VPO or EPO rates for this Service Classification.

The qualified incented load will be billed at the following applicable FPO, VPO, or EPO delivery rates:

NYSEG Fixed Price Option (FPO):

PRIMARY VOLTAGE	Effective Date 01/01/07
Delivery Charges	
Customer Charge	\$50.50
Bill Issuance Charge	\$0.89
Meter Ownership Charge	\$3.40
Meter Service Charge	\$3.86
Meter Data Service Charge (Meter Reading)	\$1.35
Demand Charge (All kilowatts, per kilowatt)	\$4.60
Energy Charge (All kilowatt-hours, per kilowatt-hour)	\$0.00409
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095

Issued in compliance with order in Case No. 05-E-1222 dated 08/23/06.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York