PSC No: 19 - Electricity Rochester Gas and Electric Corporation Initial Effective Date: January 1, 2007 Leaf No. 204.7 Revision: 0 Superseding Revision:

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE - TIME-OF-USE RATE (Cont'd)

SPECIAL PROVISIONS:

13. Hourly Pricing - Mandatory and Voluntary (Cont'd)

Unaccounted For Energy:

Unaccounted For Energy Charge = UFE $_{rate}$ * kWh $_{total}$

UFE $_{rate}$ = the cost of the difference between RG&E System billed kilowatt-hours and the NYISO accounted for kilowatt-hours.

kWh total = the customer's total kilowatt-hours for the billing period.

In the event that RG&E determines that it will incur an estimated gain or loss because purchases for these customers were made in the real-time market at prices differing from those in the day-ahead market, RG&E will credit or recover the full amount of the estimated gain or loss through the TC from VPO customers.

METERING AND COMMUNICATION REQUIREMENTS:

1. All customers subject to this special provision are required to have interval metering and remote meter reading capability. Such customers will be responsible for the following:

a) the costs of providing remote meter reading capability through dedicated telecommunications to and from the meter; and

b) the dedicated telecommunications shall be a land-line connection unless the customer is directed by the Company that a cellular connection is required, and

c) all costs associated with the installation, operation and maintenance of the telecommunications line, including but not limited to, all telecommunications service bills. If the Company is unable to read the meter through a customer provided connection, and RG&E has determined that the problem is not caused by the Company's equipment, the customer shall be responsible for resolution of the problem. The customer shall also be responsible for reimbursement of RG&E expenses incurred for visits to the meter location to ascertain the cause of the problem, including reimbursing the Company for any expenses the Company incurs, such as, but not limited to, the cost to provide a manual meter read.

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