

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2007

Leaf No. 246.5
Revision: 0
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

ELECTRICITY SUPPLY PRICING OPTIONS (Cont'd):

3. Hourly Day-Ahead Market Pricing Option ("Hourly Pricing") - For customers with a demand of 1,000 KW or more (Cont'd)

Unaccounted For Energy:

Unaccounted For Energy Charge = $UFE_{rate} * kWh_{total}$

UFE_{rate} = the cost of the difference between RG&E System billed kilowatt-hours and the NYISO accounted for kilowatt-hours.

kWh_{total} = the customer's total kilowatt-hours for the billing period.

In the event that RG&E determines that it will incur an estimated gain or loss because purchases for these customers were made in the real-time market at prices differing from those in the day-ahead market, RG&E will credit or recover the full amount of the estimated gain or loss through the TC from VPO customers.

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