

PSC No. 16 Gas
Rochester Gas and Electric Corporation
Initial Effective Date: July 1, 2007

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Superseding Revision: 0

SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW **(Cont'd)**

1. APPLICABLE TO THE USE OF SERVICE FOR:

Firm Transportation Service to any new or existing gas fueled baseload distributed generation facility that represents generating units designed to provide electricity to a single customer or specific customers within a defined geographical location with generating capacity of less than 50 Megawatts (MW) that maintains a load factor of 50% or more. (Load factor is defined herein as annual usage divided by the (peak winter day demand times 365 days).] Such baseload distributed generation facilities may include, but not be limited to, reciprocating engines, gas turbines and emerging gas technologies such as fuel cells and microturbines. Where multiple units are installed at one location, the total size of all units metered through one meter shall govern the rates that will apply. Service under this service classification is available throughout the Company's service territory to which this Schedule applies, providing the Company has facilities available and adequate for the load.

2. Gas Transportation Service Rates and Charges:

The Company's charges are:

(1) Gas Delivery Charges:

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months) \$15.00

Winter Rate: (November – March)

Next 97 therms, per therm	\$.06596
Next 400 therms, per therm	\$.05920
Next 500 therms, per therm	\$.05341
Over 1,000 therms, per therm	\$.03084

Summer Rate: (April – October)

Next 97 therms, per therm	\$.05583
Next 400 therms, per therm	\$.05206
Next 500 therms, per therm	\$.04602
Over 1,000 therms, per therm	\$.02692

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1000 therms or less (All months) \$410.00

Winter Rate: (November – March)

Next 29,000 therms, per therm	\$.05499
Next 70,000 therms, per therm	\$.04476
Next 900,000 therms, per therm	\$.01733
Over 1,000,000 therms, per therm	\$.00906

Summer Rate: (April – October)

Next 29,000 therms, per therm	\$.04663
Next 70,000 therms, per therm	\$.03695
Next 900,000 therms, per therm	\$.01429
Over 1,000,000 therms, per therm	\$.00737

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