

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: January 1, 2008

Leaf No. 166  
Revision: 13  
Superseding Revision: 12

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) Economic Incentives: (Cont'd)

(3) Economic Development Zone Incentive: (Cont'd.)

An Economic Incentive Rate (EIR) Statement setting forth the annual incentive rates will be filed with the Public Service Commission on not less than three (3) days' notice. Such statement can be found at the end of this Schedule (PSC 120 - Electricity).

All customers will be required to pay the Transition Charge, and Commodity and Merchant Function Charges, if applicable, in accordance with the standard FPO or EPO rates for this Service Classification.

The qualified incented load will be billed at the following applicable FPO or EPO delivery rates:

<b>PRIMARY VOLTAGE</b>	Effective Date
	01/01/08
<b>Delivery Charges</b>	
Customer Charge	\$50.50
Bill Issuance Charge	\$0.89
Meter Ownership Charge	\$3.40
Meter Service Charge	\$3.86
Meter Data Service Charge (Meter Reading)	\$1.35
<b>Demand Charge</b> (All kilowatts, per kilowatt)	\$4.60
<b>Energy Charge</b> (All kilowatt-hours, per kilowatt-hour)	\$0.00409
<b>Reactive Charge</b> Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095

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