

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: January 1, 2008

Leaf No. 249  
Revision: 13  
Superseding Revision: 12

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(h) Industrial/High Load Factor Rate Provision (Cont'd.):

(4) Rate for Industrial/High Load Factor Service: (Per Month) (Cont'd.)

**b. NYSEG Fixed Price Option (FPO) (Cont'd.)**

Rates for service under the High Load Factor Special Provision are as follows:

Rate: (Per Meter, Per Month)

VOLTAGE PRIMARY S.C. 7-2 DISTRIBUTION	Effective Date
	01/01/08
<b>DELIVERY CHARGES</b>	
<b>Customer Charge</b>	\$185.88
Bill Issuance Charge	\$0.89
Meter Ownership Charge	\$5.80
Meter Service Charge	\$8.83
Meter Data Service Charge (Meter Reading)	\$8.60
<b>Demand Charge</b>	
On-Peak Service	\$2.97
<b>Energy Charge</b> (All kilowatt-hours, per kilowatt-hour)	\$0.00236
<b>Reactive Charge</b> Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095
<b>TRANSITION CHARGE*</b> (All kilowatt-hours, per kilowatt-hour)	See Transition Charge Statement
<b>COMMODITY CHARGE</b> (All kilowatt-hours, per kilowatt-hour) On Peak Off Peak	See Supply Charge Statement
<b>Merchant Function Charge</b> (All kilowatt-hours, per kilowatt-hour)	\$0.0008

\*The Transition Charge will not apply to all Power For Jobs (PFJ) customer allocations. The application of the Transition Charge to Economic Development Power (EDP) deliveries will be as specified in General Information Section 10, Economic Development Power.

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