Received: 04/05/2007

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Effective Dat

Status: CANCELLED Effective Date: 01/01/2008

PSC No: 120 - Electricity

New York State Electric & Gas Corporation

Initial Effective Date: January 1, 2008

Leaf No. 250

Revision: 13

Superseding Revision: 12

## SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

- (h) Industrial/High Load Factor Rate Provision (Cont'd.)
  - (4) Rate for Industrial/High Load Factor Service: (Per Month) (Cont'd.)

## b. NYSEG Fixed Price Option (FPO) (Cont'd.)

Rates for service under the High Load Factor Special Provision are as follows:

Rate: (Per Meter, Per Month)

	Effective Date
VOLTAGE PRIMARY	
S.C. 7-3 SUBTRANSMISSION	01/01/08
DELIVERY CHARGES	
Customer Charge	\$292.41
Bill Issuance Charge	\$0.89
Meter Ownership Charge	\$6.94
Meter Service Charge	\$10.10
Meter Data Service Charge	\$9.66
(Meter Reading)	
Demand Charge	
On-Peak Service	\$0.25
Energy Charge	\$0.00192
(All kilowatt-hours, per kilowatt-hour)	\$0.00192
Reactive Charge	
Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095
TRANSITION CHARGE*	See Transition
(All kilowatt-hours, per kilowatt-hour)	Charge Statement
COMMODITY CHARGE	
(All kilowatt-hours, per kilowatt-hour)	See Supply
On Peak	Charge Statement
Off Peak	
Merchant Function Charge (All kilowatt-hours, per kilowatt-hour)	\$0.0008
(All knowatt-nours, per knowatt-nour)	\$0.0008

<sup>\*</sup>The Transition Charge will <u>not</u> apply to all Power For Jobs (PFJ) customer allocations. The application of the Transition Charge to Economic Development Power (EDP) deliveries will be as specified in General Information Section 10, Economic Development Power.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York