

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2008

Leaf No. 247
Revision: 5
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(h) Industrial/High Load Factor Rate Provision (Con'td.):

(4) Rate for Industrial/High Load Factor Service: (Per Month)

A complete description of these rate choices appears previously in this Service Classification.

a. ESCO Price Option (EPO)

Rates under the High Load Factor Special Provision are as follows:

Rate: (Per Meter, Per Month)

Voltage	Secondary	Primary		
	SC 7-1 Distribution	SC 7-2 Distribution	SC7-3 Sub-transmission	SC 7-4 Transmission
Customer Charge	\$18.75	\$185.88	\$292.41	\$792.77
Bill Issuance Charge	\$0.89	\$0.89	\$0.89	\$0.89
Meter Ownership Charge	\$2.96	\$5.80	\$6.94	\$12.12
Meter Service Charge	\$3.80	\$8.83	\$10.10	\$22.28
Meter Data Service Charge (Meter Reading)	\$3.60	\$8.60	\$9.66	\$21.94
Demand Charge				
On-Peak Service	\$3.67	\$2.97	\$0.25	\$0.00
Energy Charge (All kilowatt-hours, per kilowatt-hour)	\$0.00137	\$0.00236	\$0.00192	\$0.00157
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095	\$0.00095	\$0.00095	\$0.00095
Transition Charge* (All kilowatt-hours, per kilowatt-hour)	See Transition Charge Statement			

*The Transition Charge will not apply to all Power For Jobs (PFJ) customer allocations. The application of the Transition Charge to Economic Development Power (EDP) deliveries will be as specified in General Information Section 10, Economic Development Power.

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