

PSC NO: 12 GAS LEAF: 191  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 9  
 INITIAL EFFECTIVE DATE: 08/02/07 SUPERSEDING REVISION: 8

SERVICE CLASSIFICATION NO. 13AGGREGATED FIRM TRANSPORTATION RATE - COMMERCIAL AND INDUSTRIALAPPLICABLE TO USE OF SERVICE FOR

This rate schedule is available to customers who would otherwise qualify for service under Service Classification No. 2, and are party to a customer buying group which has the capability of consuming 50,000 Ccf or greater per year. This rate schedule allows for firm transportation service by the Company of customer-owned gas, which the customer buying group has arranged to have transported to a delivery point at the boundary of the Company's service area. This service shall be available to existing firm customers providing the Company has sufficient year-round distribution capacity to transport the gas and providing that customer-owned volumes to be transported are at least 50,000 Ccf per year.

<u>MONTHLY RATE per 100 CUBIC FEET (Ccf)</u>	<u>Effective August 1, 2006</u>	<u>Effective July 1, 2007</u>
First 2 Ccf or Less .....	\$20.00	\$20.00
Next 98 Ccf .....	\$0.3505	\$0.3843
Next 4900 Ccf .....	\$0.2163	\$0.2372
Additional Gas, Per Ccf .....	\$0.1869	\$0.2048

INCREASE IN RATES AND CHARGESTransportation Demand Adjustment

In addition to the Monthly Rate, Customers taking service under Service Classification No. 13 will be charged a rate per Ccf equal to the sum of the Balancing Adjustment, Propane Service and Capacity Assignment Adjustment, as defined below. The above charges shall be adjusted for pipeline credits, the Capacity Release Credit, the Interruptible Sales Credit, the Gas Research and Development surcharge and the Back Out Credit as defined in General Information, Section 27.

- (1) The Balancing Adjustment will be equal to zero.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York