

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: January 1, 2008

Leaf No. 242  
Revision: 7  
Superseding Revision: 6

**SERVICE CLASSIFICATION NO. 14**  
**STANDBY SERVICE (Cont'd)**

**RATES:**

**Delivery Charges:**

The rate components of the delivery portion of this service: Customer Charge, Bill Issuance Charge, Meter Ownership Charge, Meter Service Charge, Meter Data Service Charge, Contract Demand Charge, and As-Used Demand Charge.

**1.**

Per customer, per month.					
Customer's OASC:	Customer Charge	Bill Issuance Charge	Meter Ownership Charge	Meter Service Charge	Meter Data Service Charge
SC No. 1	\$6.32	\$0.62	N/A	N/A	N/A
SC No. 2	\$8.51	\$0.62	N/A	N/A	N/A
SC No. 3	\$218.70	\$0.62	\$2.75	\$2.32	\$0.13
SC No. 7	\$44.15	\$0.62	\$2.75	\$2.32	\$0.13
SC No. 8 - Secondary	\$782.27	\$0.62	\$9.28	\$4.97	\$0.35
SC No. 8 - Transmission-Secondary	\$789.00	\$0.62	\$9.28	\$4.97	\$0.35
SC No. 8 - Primary	\$810.41	\$0.62	\$9.28	\$4.97	\$0.35
SC No. 8 - Sub Transmission-Industrial	\$915.63	\$0.62	\$9.28	\$4.97	\$0.35
SC No. 8 - Sub Transmission-Commercial	\$915.63	\$0.62	\$9.28	\$4.97	\$0.35
SC No. 8 - Transmission	\$1313.18	\$0.62	\$9.28	\$4.97	\$0.35

Surcharge to Collect Advanced Metering Infrastructure (AMI) Costs:

The customer charges listed above will be increased to include the associated AMI surcharge listed in the AMI surcharge statement of this tariff, pursuant to Rule 4.

**2. Contract Demand Charge:**

The Contract Demand Charge is determined by multiplying the Customer's Contract Demand times the Contract Demand rate. For customers whose OASC does not require demand metering, the Contract Demand will be the appropriate fixed monthly charge stated in this Service Classification.

Contract Demand Rate: Contract Demand kilowatts, per kilowatt of Contract Demand

	Delivery		Transition Charge			Total			
OASC:	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8
	4.84	8.37		(3.87)	(3.96)		0.97	4.41	
Secondary			2.68			(4.11)			(1.43)
Transmission – Secondary			2.29			(4.89)			(2.60)
Primary			2.12			(3.56)			(1.44)
Sub Transmission- Industrial			0.68			(4.00)			(3.32)
Sub Transmission – Commercial			0.68			(4.00)			(3.32)
Transmission			1.82			(4.88)			(3.06)

Contract Demand Rate: For customers whose OASC does not include a demand charge:

	Delivery		Transition Charge		Total	
OASC:	SC No. 1	SC No. 2	SC No. 1	SC No. 2	SC No. 1	SC No. 2
Contract Demand Rate, per customer, per month	23.52	17.13	(19.38)	(12.83)	4.14	4.30

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York