

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2008

Leaf No. 210.3
Revision: 4
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

3. RG&E Fixed Price Option (FPO) (Cont'd)

- (e) The net value of NYPA, Nine Mile 2 and Ginna purchased power contracts. The net value will be based on a forecast of the output and contract costs, and the market prices used in the development of the FPO. The value of the NYPA power will be streamed to residential customers as required.

A Transition Charge – Fixed (TCF) Statement setting forth the annual Residential and Non-Residential Transition Charges will be filed with the Public Service Commission on not less than three (3) days' notice prior to January 1 of each year. Such statement can be found at the end of this Schedule (PSC 19 - Electricity).

Electricity Supply Charge

Pursuant to RG&E's Electric Rate Joint Proposal, as described at Rule 12, the fixed commodity component of the FPO will be determined each October 1, to be effective January 1 of the upcoming Commodity Rate Period, as described at Rule 12. For an existing customer starting service at a new location or for a new customer after April 1 of any Commodity Rate Period, the fixed commodity component of the FPO will be adjusted every April to reflect any increase in the cost of fixed price service that may have occurred since October 1 of the year preceding each Commodity Rate Period, but in no instance will the adjusted fixed commodity component be lower than the original fixed commodity component.

An FPO Statement setting forth the Fixed Commodity Component of the FPO will be filed with the Public Service Commission on not less than three (3) days' notice prior to January 1 of each year.

4. RG&E Variable Price Option (VPO)

This Non-Retail Access choice includes fixed charges for RG&E delivery service, a fluctuating Transition Charge (TC, as described below), a commodity charge for electricity supply that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses and unaccounted for energy, and a Bill Issuance Charge. Electricity supply is provided by RG&E.

RATE: (Per Meter, Per Month)

Delivery Charges:

Customer Charge:	\$42.77
Surcharge to Collect Advanced Metering Infrastructure (AMI) Costs	Per AMI Surcharge Statement, as described in Rule 4
Delivery Demand Charge (All months, per kilowatt)	\$9.01
Energy Delivery Charge (Peak hours, per kilowatt-hour)	\$0.00663
(Off-Peak hours, per kilowatt-hour)	\$0.00389
Meter Charge	
Single Phase	\$3.98
Poly Phase	\$6.55
Transition Charge: per kW	\$0.00

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York