

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2008

Leaf No. 174
Revision: 9
Superseding Revision: 8

SERVICE CLASSIFICATION NO. 4

RESIDENTIAL SERVICE - TIME-OF-USE RATE

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer who would otherwise be served under Service Classification No. 1 of this schedule. The use of this service is voluntary for all customers.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; 120/240, 120/208 volts, single phase. Three phase service will not be rendered under this Service Classification, except as noted under Service Classification No. 1.

DETERMINATION OF RATE SCHEDULE:

Customers with annual consumption up to and including 24,750 kWh will be served under Rate Schedule I. Customers with annual consumption exceeding 24,750 kWh will be served under Rate Schedule II.

ELECTRICITY SUPPLY PRICING OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification must select from four different electricity supply pricing options offered by the Company as described below. RG&E will offer two Retail Access rate choices and two Non-Retail Access rate choices.

The two Retail Access choices (see 1 and 2 below) are the ESCO Price Option ("EPO") and the ESCO Option with Supply Adjustment ("EOSA"). The two Non-Retail Access choices (see 3 and 4 below) are the RG&E Fixed Price Option ("FPO") and the RG&E Variable Price Option ("VPO").

RG&E will provide delivery service only for the two Retail Access choices. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and electricity supply service for the two Non-Retail Access choices.

1. ESCO Price Option (EPO)

This Retail Access choice includes fixed charges for RG&E delivery service, a fluctuating Transition Charge ("TC", or Non-Bypassable Charge ["NBC"] described below), a Retail Access Credit of \$0.004 per kWh, and a Bill Issuance Charge. Electricity supply is provided by an ESCO.

RATE: (Per Meter, Per Month)

<u>Delivery Charges:</u>	<u>Schedule I</u>	<u>Schedule II</u>
Customer Charge:	\$19.38	\$22.86
Surcharge to Collect Advanced Metering Infrastructure (AMI) Costs	Per AMI Surcharge Statement, as described in Rule 4	
Meter Charge	\$3.98	\$3.98
Energy Delivery Charge		
(Peak hours, per kilowatt-hour)	\$0.02783	\$0.04249
(Off-Peak hours, per kilowatt-hour)	\$0.02252	\$0.02723
<u>System Benefits Charge:</u>		
All kilowatthours, per kWh	Per SBC Statement	
<u>Renewable Portfolio Standard Charge:</u>		
All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4	
<u>Retail Access Surcharge:</u>		
All kilowatthours, per kWh:	Per RAS Statement, as described in Rule 4	
<u>Bill Issuance Charge:</u>	\$0.62	

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