

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2008

Leaf No. 200.2
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

6. Incremental Load Programs (Cont'd)

C. Incremental Load Rate- Retail Trade Pilot (ILR Pilot) (Cont'd)

RATE: (per month)	<u>Rate</u>
Customer Charge: (per month)	
Secondary	\$484.78
Sub Transmission-Secondary	\$784.78
Primary	\$434.78
SubTransmission-Industrial	\$684.78
SubTransmission-Commercial	\$684.78
Transmission	\$934.78
Surcharge to Collect Advanced Metering Infrastructure (AMI) Costs	Per AMI Surcharge Statement, as described in Rule 4
Demand Charge: All kilowatts, per kilowatt of billing demand	
Secondary	\$6.33
Transmission - Secondary	3.96
Primary	5.44
Subtransmission - Industrial	2.73
Subtransmission - Commercial	3.19
Transmission	2.44
Systems Benefit Charge: All kilowatthours, per kWh	Per SBC Statement
Retail Access Surcharge: All kilowatthours, per kWh	Per RAS Statement
Transition Charge for Economic Development Programs: All kilowatthours, per kWh	Per TC ED Statement
Retail Access Credit (applicable to customers with EPO supply pricing option)	
All kilowatthours, per kWh	\$0.004

ILR Pilot customers will be offered three electric supply pricing options and charged in accordance with their choice:

1. ESCO Price Option
2. Variable Price Option
3. Fixed Price Option

7. Competitive Metering

A Customer taking service under this service classification which has a measured demand of 50 kW or greater for two consecutive months during the most recent 12 months is eligible to contract with a qualified Meter Service Provider (MSP) and a qualified Meter Data Service Provider (MDSP) to provide meter services and meter data services, in accordance with Rule 3.E.4 and Rule 4.A.3 of this tariff. Meter service and meter data service will be provided in accordance with Addendum MET of this tariff.

Each month, a Customer receiving meter service and meter data service from a MSP and/or MDSP will not be charged the Meter Ownership, Meter Service and Meter Data Service charges.

8. NYISO Emergency Demand Response Program Rider

Any Customer that is taking service under this service classification and is participating in the NYISO's Emergency Demand Response Program ("EDRP"), as provided in the NYISO's Services Tariff as an EDRP Load, is eligible for service under this rider. The Customer must submit to the Company an application for service under this Rider. The Company will process the Customer application in no more than seven (7) days after submission of a completed application, subject to any processing time required by the NYISO.

Participation in the EDRP is voluntary and no penalties will be assessed for the failure to curtail load.

a) Term

The Company will notify customers as to when their load may first be offered to the NYISO.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York