Received: 05/04/2007 Status: CANCELLED Effective Date: 10/01/2009

PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Revision: 5

Initial Effective Date: January 1, 2008

Leaf No. 200

Revision: 5

Superseding Revision: 4

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE - TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd.)

6. <u>Incremental Load Programs</u>

A. Incremental Manufacturing Load Rider (IMLR)

New service under this rider will no longer be available after June 30, 2002. Customers will be phased-out of this program to the ILR program in accordance with Rule 4.L.3.

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Manufacturing Load Rider. Any customer who meets the qualifications set forth under Rule 4.L.3 of this tariff, shall pay for service for its eligible load at the following rate:

All kilowatthours, per kilowatthour: \$0.045

Surcharge to Collect Advanced Metering Per AMI Surcharge Statement, as described in Rule 4

Infrastructure (AMI) Costs

Systems Benefit Charge:

All kilowatthours, per kWh Per SBC Statement

Customers transitioning from IMLR to ILR will be offered two electricity supply pricing options for the ILR portion of their load and charged in accordance with their choice:

- 1. Variable Price Option
- 2. Fixed Price Option

DATE (

B. Incremental Load Rate (ILR)

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Manufacturing Load Rider. Any customer who meets the qualifications set forth under Rule 4.L.1.A of this tariff, shall pay for service for its eligible load at the following rate:

RATE: (per month)	<u>Rate</u>
Customer Charge: (per month)	
Secondary	\$484.78
Sub Transmission-Secondary	\$784.78
Primary	\$434.78
SubTransmission-Industrial	\$684.78
SubTransmission-Commercial	\$684.78
Transmission	\$934.78
Surcharge to Collect Advanced Metering	Per AMI Surcharge Statement, as described in Rule 4
Infrastructure (AMI) Costs	
Demand Charge: All kilowatts, per kilowatt of billing demand	
Secondary	\$6.33
Transmission - Secondary	3.96
Primary	5.44
Subtransmission - Industrial	2.73
Subtransmission - Commercial	3.19

2.44

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

Transmission