Received: 05/04/2007 Status: CANCELLED Effective Date: 10/01/2009

PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Initial Effective Date: January 1, 2008

Leaf No. 199

Revision: 4

Superseding Revision: 3

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

5. Economic Development Programs

A. Economic Development Zone Rider (EDZ)

New service under this rider will no longer be available to customers whose zone certificate includes an initial date of eligibility after January 1, 2005. Service taken under this Service Classification may be eligible for the rates and charges under the Economic Development Zone Rider. Any customer who meets the qualifications set forth under General Information Section 4.L.2 shall pay for service at the following rate:

RATE: (per month)		Rate
Customer Charge:		Ф 2 50.00
	Secondary	\$250.00
	Sub Transmission - Secondary	400.00
	Primary	225.00
	Sub Transmission - Industrial	350.00
	Sub Transmission - Commercial	350.00
	Transmission	475.00
Surcharge to Collect Advanced Metering Infrastructure (AMI) Costs		Per AMI Surcharge Statement as
		Described in Rule 4.
Demand Charge:	All kilowatts, per kilowatt of billing demand	
	Secondary	\$5.87
	Transmission - Secondary	2.75
	Primary	5.67
	Subtransmission	2.75
	Transmission	1.38
Energy Charge: All kilowatthours, per kilowatthour		
Peak Hours		
	Secondary	.04420
	Transmission - Secondary	.04272
	Primary	.04405
	Subtransmission	.04257
	Transmission	.04195
Shoulder-peak hours		
	Secondary	.04317
	Transmission - Secondary	.04187
	Primary	.04304
	Subtransmission	.04173
	Transmission	.04117
Off-peak hours		.04117
Secondary		.03894
	Transmission - Secondary	.03803
	Primary	.03885
	Subtransmission	.03792
	Transmission	.03792
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ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York