

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2008

Leaf No. 199.1
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

5. Economic Development Programs (Cont'd):

Systems Benefit Charge:

All kilowatthours, per kWh

Per SBC Statement

EDZ customers with less than 100% of their load served under EDZ rates will be offered two electric supply pricing options for the non-EDZ portion and charged in accordance with their choice:

1. Variable Price Option
2. Fixed Price Option

B) Empire Zone Rate (EZR)

Service taken under this Service Classification may be eligible for the rates and charges under the Empire Zone Rate. Any customer who meets the qualifications set forth under General Information Section 4.L.4 shall pay for service at the following rate:

RATE: (per month)	Rate
Customer Charge: (per month)	
Secondary	\$484.78
Sub Transmission-Secondary	\$784.78
Primary	\$434.78
SubTransmission-Industrial	\$684.78
SubTransmission-Commercial	\$684.78
Transmission	\$934.78
Surcharge to Collect Advanced Metering Infrastructure (AMI) Costs	Per AMI Surcharge Statement, as described in Rule 4
Demand Charge: All kilowatts, per kilowatt of billing demand	
Secondary	\$4.73
Transmission - Secondary	3.24
Primary	3.57
Subtransmission - Industrial	2.14
Subtransmission - Commercial	2.99
Transmission	1.51
Systems Benefit Charge: All kilowatthours, per kWh	Per SBC Statement
Retail Access Surcharge: All kilowatthours, per kWh	Per RAS Statement
Transition Charge for Economic Development Programs: All kilowatthours, per kWh	Per TC ED Statement
Bill Issuance Charge	\$0.62
Retail Access Credit (applicable to customers with EPO supply pricing option)	
All kilowatthours, per kWh	\$0.004

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