

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: January 1, 2008

Leaf No. 164  
Revision: 8  
Superseding Revision: 7

## SERVICE CLASSIFICATION NO. 2

### GENERAL SERVICE - SMALL-USE

#### APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer whose demands are or are estimated to be 12 kilowatts, or less, and whose consumption does not exceed 3,000 kilowatthours in each of four consecutive monthly billing periods.

#### CHARACTER OF SERVICE:

Continuous, Alternating Current 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

#### ELECTRICITY SUPPLY PRICING OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification must select from four different electricity supply pricing options offered by the Company as described below. RG&E will offer two Retail Access rate choices and two Non-Retail Access rate choices.

The two Retail Access choices (see 1 and 2 below) are the ESCO Price Option ("EPO") and the ESCO Option with Supply Adjustment ("EOSA"). The two Non-Retail Access choices (see 3 and 4 below) are the RG&E Fixed Price Option ("FPO") and the RG&E Variable Price Option ("VPO").

RG&E will provide delivery service only for the two Retail Access choices. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and electricity supply service for the two Non-Retail Access choices.

#### 1. ESCO Price Option (EPO)

This Retail Access choice includes fixed charges for RG&E delivery service, a fluctuating Transition Charge ("TC", or Non-Bypassable Charge ["NBC"] described below), a Retail Access Credit of \$0.004 per kWh, and a Bill Issuance Charge. Electricity supply is provided by an ESCO.

RATE: (Per Meter, Per Month)

##### Delivery Charges:

|   |   |
|---|---|
| Customer Charge:  | \$19.38   |
| Surcharge to Collect Advanced Metering Infrastructure (AMI) Costs         | Per AMI Surcharge Statement, as described in Rule 4 |
| Energy Delivery Charge<br>(All kilowatt-hours, per kilowatt-hour)         | \$0.01452   |
| <u>System Benefits Charge:</u><br>All kilowatthours, per kWh              | Per SBC Statement                                   |
| <u>Renewable Portfolio Standard Charge:</u><br>All kilowatthours, per kWh | Per RPS Statement, as described in Rule 4           |
| <u>Retail Access Surcharge:</u><br>All kilowatthours, per kWh:            | Per RAS Statement, as described in Rule 4           |
| <u>Bill Issuance Charge:</u>  | \$0.62  |

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