

PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 07/01/11

LEAF: 272.6
REVISION: 10
SUPERSEDING REVISION: 9

SERVICE CLASSIFICATION NO. 14 (Cont'd)

STANDBY SERVICE (Cont'd)

DAILY AS USED DEMAND

Interval Metered Accounts

The Daily-As-Used demand for customers with interval metering shall be the highest 15-minute integrated kilowatt demand established during the peak hours of 7 a.m. to 11 p.m. of every weekday. All remaining hours are defined as off-peak hours.

If, in any given billing month, there is a failure in the metered usage data acquisition that results in the failure to record daily demand data, Central Hudson reserves the right to estimate reasonable values for the missing data for billing and recording purposes.

Non-Demand Metered Accounts

The Daily-As-Used demand for customers without demand metering shall be the monthly metered kilowatthours.

Reactive Demand

The Reactive Demand will be the highest 15-minute integrated kilovoltamperes of lagging reactive demand established during the month less one-third of the highest 15-minute integrated kilowatt demand established during that month.

For customers operating induction generators, reactive demand will be the highest 15-minute integrated kilovoltamperes of lagging reactive demand established during the month less one-third of the highest 15-minute integrated kilowatt generated during that month. In instances where there is no generation or a customer does not fully offset their load in a given month, reactive demand will be calculated in the manner consistent with the parent service classification.

The Reactive Demand Charge will be effective (a) May 1, 2010 for customers whose demands in any two of the previous twelve months are 1,000 kW or larger, except for customers whose parent service classification is S.C. No. 2 Secondary Demand, (b) August 1, 2010 for customers whose demands in any two of the previous twelve months are 1,000 kW and whose parent service classification is S.C. No. 2 Secondary Demand, (c) October 1, 2010 for customers with induction generators having a total nameplate rating greater than or equal to 1,000 kW, (d) October 1, 2011 for customers with induction generators having a total nameplate rating greater than or equal to 500 kW and (e) October 1, 2011 for customers whose demands in any two of the previous twelve months are 500 kW or larger.

ELECTRIC BILL CREDIT

The Electric Bill Credit, as described in General Information Section 36.B, shall apply to all customers served under this Service Classification.

SYSTEM BENEFITS CHARGE

The System Benefits Charge, as described in General Information Section 36.A, shall apply to all electricity delivered under this Service Classification, excluding electricity delivered by the Company which is supplied through a Power For Jobs allocation pursuant to Special Provisions 2.9, 3.5 and 13.6 of Service Classification Nos. 2, 3, and 13, respectively.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York