

PSC No: 120 - Electricity
New York State Electric and Gas Corporation
Initial Effective Date: June 15, 2011
Issued in compliance with Order in Case 10-E-0645, dated May 23, 2011

Leaf No. 117.2.3
Revision: 2
Superseding Revision: 1

GENERAL INFORMATION

23. Wind Electric Service Options (Cont'd.)

C. Farm Wind Electric Generating System Option (Cont'd.)

- b) If the electricity (kWh) supplied by the customer to the Corporation during the billing period exceeds the electricity (kWh) supplied by the Corporation to the customer, a kWh credit will be carried forward for the next billing period. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak or Day/Night, the kWh credit will be carried forward as a credit to the appropriate time period.
- c) For a demand-billed farm wind customer, prior to carrying forward any kWh credit, the kWhs will be converted to a dollar value using the applicable tariff per kWh rate and applied as a credit to the current utility bill. If the dollar value of the kWh exceeds the current utility bill, any remaining dollars will be converted back to kWhs and carried forward for the next billing period as a kWh credit.

For customers billed on TOU rates, if the electricity (KWh) supplied by the customer to the Corporation is not metered for each TOU period and until such time as metering is installed to measure electricity supplied to the Corporation in each TOU period, an allocation of the electricity supplied to the Corporation will be done according to the allocation factors as set forth in a Special Provision provided in each service classification in this Schedule.

If, (a) on an annual basis, during the term of the SIR Contract or (b) on the date the SIR Contract is terminated pursuant to the terms and conditions of said Contract, there exists a positive (kWh) balance for an accumulation of excess generation provided to the Corporation, then a cash payment will be issued to the customer. The payment shall be for an amount equal to the product of the excess balance times the average avoided cost for energy over the most recent 12-month period. A customer will be provided a one-time option to select an individual anniversary date for the annual cash-out of excess net metering credits. The initial cash-out payment shall be equal to the product of excess balance multiplied by the average avoided cost for the energy over the number of months the customer has taken service under this provision. Upon the Corporation's determination that the customer has taken service under this Section while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.

In the event that NYSEG determines that it is necessary to install a dedicated transformer or transformers or other equipment to protect the safety and adequacy of electric service provided to other customers, a customer with a Facility with a rated capacity not more than 25 kW shall pay NYSEG's actual costs of purchasing and installing such transformer(s) or other equipment in an amount not to exceed \$750. A customer with a Facility with a rated capacity equal to or greater than 25 kW (up to 500 kW) shall pay NYSEG's actual costs of purchasing and installing such transformer(s) or other equipment located and used at customer's "farm operation," in an amount not to exceed five thousand dollars (\$5,000) per "farm operation."

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York