

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: September 1, 2010
Issued in compliance with order in Case 09-E-0310 dated 07/27/09.

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GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

K. SURCHARGES (Cont'd)

Renewable Portfolio Standard Charge (RPS):

Each customer bill for service under the applicable Service Classifications will be increased by multiplying all kilowatthours delivered by the RPS, as mandated by Public Service Commission order issued and effective September 24, 2004, in Case 03-E-0188 – Proceeding on Motion of the Commission Regarding a Retail Renewable Portfolio Standard. The RPS charge is contained in the Renewable Portfolio Standard Charge Statement to this Tariff, and is subject to annual reconciliation and will be amended each October 1st, through the term of the program.

Temporary State Assessment Surcharge (“TSAS”):

Each customer bill for service under Service Classification Nos. 1, 2, 3, 4, 6, 7, 8, 9, 10, 11, 12, and 14 will be increased to collect a Temporary State Energy and Utility Service Conservation Assessment pursuant to the Commission’s *Order Implementing Temporary State Assessment*, issued June 19, 2009.

Unless prohibited by contract, the surcharge rate will be multiplied by all kWh or KW delivered, as applicable, including usage subject to Economic Incentives. For customers taking service under Service Classification Nos. 10, 11, and 12, the customer’s otherwise applicable service classification will determine the applicable surcharge. For customers taking service under Service Classification 14, the surcharge will be applied to the Contract Demand.

Each year a reconciliation of the amounts to be recovered through the surcharge and the actual amounts collected will be reflected in the establishment of the TSAS for the following year.

A Temporary States Assessment Surcharge (TSAS) Statement setting forth the surcharges by service classification will be filed with the Public Service Commission on not less than fifteen (15) days’ notice. Such statement can be found at the end of this Schedule (PSC 19 – Electricity).

Electric Delivery and Reliability Surcharge Mechanism (EDR):

Pursuant to the Commission’s *Order Authorizing Recovery of Costs Associated with Stimulus Projects*, issued and effective July 27, 2009 in Case 09-E-0310, the Electric Delivery and Reliability Surcharge Mechanism (EDR) is designed to recover the balance of costs associated with projects that were approved by the Public Service Commission and received partial funding from the U.S. Department of Energy. The EDR shall recover the costs associated with such projects when projects are placed in-service.

1. Calculation of:

The EDR shall consist of the revenue requirement for the approved projects plus reconciliation of the prior EDR; divided by the Company’s forecast of sales for the twelve month period over which the surcharge will apply.

2. Applicable to:

Each customer bill for service under Service Classification Nos. 1, 2, 3, 4, 6, 7, 8, 9, 10, 11, 12, and 14 will be increased by multiplying all kilowatt-hours delivered by the EDR; to be determined annually.

3. Reconciliation:

Each year, the Company will complete a reconciliation for the EDR. The Company will reconcile for difference between authorized surcharge amounts and actual collections. Any over- or under-collection will be deducted from or added to the subsequent EDR as described above.

A statement setting forth the projects, their associated capital and operating costs, and estimated in-service dates will be filed with the Commission on not less than fifteen (15) days’ notice.

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