

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: SEPTEMBER 1, 2010

LEAF: 408
REVISION: 4
SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 4 (CONTINUED)

The energy associated with the historic demand will be determined by apportioning the total metered energy by the ratio that the historic demand (supplied by the Company) bears to the metered demand for the current month. The energy associated with all other deliveries of power will be determined in accordance with the applicable provisions of this Rate Schedule S.C. No. 4 with the following modifications:

1. The customer's metered demand shall be reduced by the amount of the historic demand.
2. The customer's maximum demand for the preceding 11 months shall be reduced by the amount of the historic demand.
3. The customer's metered energy shall also be reduced by the amount of energy associated with the historic demand as determined above.

J. Customer Charges For CTC Exempt HLF Power Delivery Service

Customers eligible to receive CTC Exempt HLF Power Delivery Service shall be subject to Customer Charges which are established based upon whether or not the customer utilizes supplemental electric service from the Company.

Customers who do not use supplemental electric service shall have their customer charges frozen at the rates below through December 31, 2011.

<u>Delivery Level</u>	<u>Without Supplemental Electric Service</u>	<u>With Supplemental Electric Service</u>
Secondary (<2.2 kV)	\$902.00	\$902.00
Primary (2.2 B 15 kV)	\$902.00	\$902.00
Subtransmission (22 B 50 kV)	\$1,400.00	\$1,400.00
Transmission (>60 kV)	\$1,726.55	\$3,172.00

Customers who utilize supplemental electric service shall have their customer charges set equal to the customer charges established in Rate Schedule S.C. No. 3A as shown above.

K. Distribution Delivery Rates for CTC-Exempt HLF Delivery Service

Customers eligible to receive CTC-Exempt HLF Delivery Service shall be subject to distribution delivery rates as set out below:

Distribution delivery rates for CTC Exempt High Load Factor Fitzpatrick customers (as specified in the May 22, 1997 Settlement) for Existing Allocations shall be frozen at the following rates through December 31, 2011.

Rate per kW of Delivery level Contract Demand

Secondary (<2.2 kV)	\$6.09
Primary (2.2 B 15 kV)	\$8.09
Subtransmission (22 B 50 kV)	\$2.59
Transmission (>60 kV)	\$2.08

Existing Allocations are defined in Special Provision M below.

Issued by Thomas B. King, President, Syracuse, NY