

PSC NO: 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: JANUARY 1, 2011
 STAMPS: Issued in Compliance with Order issued December 20, 2010 in Case No. 10-E-0409.

LEAF: 253
 REVISION: 4
 SUPERSEDING REVISION: 3

GENERAL INFORMATION

53. STANDARDIZED INTERCONNECTION REQUIREMENTS AND APPLICATION PROCESS FOR NEW DISTRIBUTED GENERATORS 2 MW OR LESS CONNECTED IN PARALLEL TO UTILITY DISTRIBUTION SYSTEMS (Continued)

The following Table summarizes the New York Net Metering Rules

New York (PSL §66-j) - Net Metering ²				
Incentive Type:	Net Metering Rules			
Eligible Renewable/Other Technologies:	Solar		Biogas	Micro CHP / Fuel Cell
Applicable Sectors:	Residential	Non-Residential	Farm-Waste	Residential
Limit on System Size:	25 kW	Up to 2 MW	1 MW	10 kW
Limit on Overall Enrollment:	1% of 2005 Demand per IOU for Solar, Biogas, Micro CHP, and Fuel Cells combined			

New York (PSL §66-l) - Net Metering ²			
Incentive Type:	Net Metering Rules		
Eligible Renewable/Other Technologies:	Wind		
Applicable Sectors:	Residential	Non-Residential	Farm-Service Wind
Limit on System Size:	25 kW	Up to 2 MW	500 kW
Limit on Overall Enrollment:	.3% of 2005 Demand per IOU		

B. Operating Requirements

The generator-owner shall provide a 24-hour telephone contact. This contact will be used by the utility to arrange access for repairs, inspection or emergencies. The utility will make such arrangements (except for emergencies) during normal business hours.

Voltage and frequency trip set point adjustments shall be accessible to service personnel only. Any changes to these settings must be reviewed and approved by the utility.

² Refer to specific utility tariff leaves for more detailed rules and regulations applicable to net metering.
 Issued by Thomas B. King, President, Syracuse, NY