

PSC NO: 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: JANUARY 1, 2011
 STAMPS: Issued in Compliance with Order of the PSC in Case No. 01-M-0075 Issued 12/21/09

LEAF: 423
 REVISION: 5
 SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 7 (Continued)

SERVICE CLASSIFICATION NO. 3

MONTHLY RATE:

Customer Charge:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery Charge:	\$260.15	\$436.70	\$554.83	\$599.15

Competitive Transition Charge

All Load Zones	\$287.07	\$607.75	\$1796.40	\$1552.64
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Metering and Communications/Incremental Customer Charge:

All Load Zones	Leaf No. 429 (A-E)
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Contract Demand Charges, Per kW:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery	\$4.70	\$4.12	\$1.46	\$1.20

Competitive Transition Charge

All Load Zones	\$5.19	\$5.73	\$4.74	\$3.12
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As-Used On-Peak Daily Demand Charges, Per kW:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery	\$0.2530	\$0.1978	\$0.0911	\$0.0956

Competitive Transition Charge

All Load Zones	\$0.2791	\$0.2753	\$0.2950	\$0.2477
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Plus Reactive Demand Charges:

All Delivery Voltages: \$0.85 for each chargeable RkVA of lagging reactive demand.

Issued by Thomas B. King, President, Syracuse, NY