

PSC NO: 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: JANUARY 1, 2011
 STAMPS: Issued in Compliance with Order of the PSC in Case No. 01-M-0075 Issued 12/21/09

LEAF: 424
 REVISION: 5
 SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 7 (Continued)

SERVICE CLASSIFICATION NO. 3A

MONTHLY RATE:

Customer Charge:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery Charge:	\$902.00	\$902.00	\$1,400.00	\$3,172.00

Competitive Transition Charge

All Load Zones	\$808.30	\$396.02	\$2,718.53	\$6,739.72
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Metering and Communications/Incremental Customer Charge:

All Load Zones	Leaf No. 429 (A-E)
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Contract Demand Charges, Per kW:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery	\$3.52	\$3.71	\$0.59	\$0.42
Competitive Transition Charge				
All Load Zones	\$3.16	\$1.63	\$1.15	\$0.89

As-Used On-Peak Daily Demand Charges, Per kW:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery	\$0.1881	\$0.3135	\$0.1534	\$0.1333

Competitive Transition Charge

All Load Zones	\$0.1686	\$0.1376	\$0.2978	\$0.2832
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Plus Reactive Demand Charges:

All Delivery Voltages: \$1.02 for each chargeable RkVA of lagging reactive demand.

Issued by Thomas B. King, President, Syracuse, NY