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PSC NO: 220 ELECTRICITY LEAF: 192
NIAGARA MOHAWK POWER CORPORATION REVISION: 4
INITIAL EFFECTIVE DATE: JANUARY 1, 2011 SUPERSEDING REVISION: 2

STAMPS: Issued in Compliance with Order of the PSC in Case No. 01-M-0075 Issued 12/21/09

### GENERAL INFORMATION

### 34. ECONOMIC DEVELOPMENT PROGRAMS: (Continued)

# 34.5 Program 4 - Power For Jobs Rider (Continued)

#### 34.5.6 PFJR RATES

34.5.6.1 Program 4 - PFJR participants are subject to the Incremental Customer Charge as specified in 34.1.3.3. The Incremental Customer Charges and the respective parent service classifications for which they apply are as follows:

Parent Rate SC-2D and SC-3 (except Special Provision L): \$19.41 /mo. Parent Rate SC-3, Special Provision L only: \$6.69 /mo Parent Rate SC-3A or SC-4 \$6.69 / mo.

Company Demand and Energy Charges (for PFJR power delivered to customers)

Charges applicable to Existing Allocations as defined in Rule 34.1.6:

## Company Charges, per kW and per kWh:

		<b>Distribution Delivery</b>	
	Transmission/kW	Per kW	Per kWh
Secondary	\$1.89	\$4.96	\$0.000000
Primary	\$1.89	\$3.06	\$0.000000
Subtransmission	\$1.89	\$1.10	\$0.000000
Transmission	\$1.89	\$0.00	\$0.000000

## Charges Applicable to New Allocations as defined in Rule 34.1.6:

Company Charges, per kW and per kWh:

	<u>Distribution Delivery</u>	
	Per kW	Per kWh
SC-2D	\$10.10	\$0.00183
SC-3 Secondary	\$ 9.68	\$0.00000
SC-3 Primary	\$ 8.13	\$0.00000
SC-3 Subtransmission	\$ 3.07	\$0.00000
SC-3 Transmission	\$ 3.15	\$0.00000
SC-3A Secondary	\$ 7.60	\$0.00000
SC-3A Primary	\$10.12	\$0.00000
SC-3A Subtransmission	\$ 3.33	\$0.00000
SC-3A Transmission	\$ 2.73	\$0.00000

RkVA: Applicable to Existing Allocations and New Allocations. All reactive demand is billed at the parent service classification's reactive demand rate.

In addition to the above charges, the Company will charge the customer a NYPA Capacity and Energy charge, in effect at that time, for PFJR Service. In any month, the NYPA Capacity Charge and the NYPA energy charge shall be equal to the capacity and energy charges which the Company is required to pay to NYPA for PFJR power purchased from NYPA in that month, as adjusted by the Company for applicable losses.