

PSC NO: 15 ELECTRICITY

LEAF: 184.2.1

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 14

INITIAL EFFECTIVE DATE: 01/01/11

SUPERSEDING REVISION: 13

**SERVICE CLASSIFICATION NO. 2** (Cont'd)**GENERAL SERVICE** (Cont'd)**SPECIAL PROVISIONS** (Cont'd)2.11 **HOURLY PRICING PROVISION** (Cont'd)**Metering Requirement**

In order to take service under this Special Provision a customer must have in place an interval meter, and provide telecommunications to the meter, that is compatible with the Company's MV-90 data acquisition system. The customer may choose to provide a dedicated phone line or the Company will provide communications to the meter at a cost to the customer. In addition to the monthly customer charge pursuant to the parent service classification, customers will be assessed an incremental monthly charge of \$30.00 for customers providing a dedicated phone line or \$40.00 for customers where the Company has provided communications to the meter.

Pursuant to the June 22, 2009 Order of the Public Service Commission in Case 08-E-0887, all customers with demand exceeding 500 kW in any two of the previous twelve months ended August 31, 2009 will be required to install a dedicated phone line and have in place an interval meter prior to October 1, 2010. Effective October 1, 2011, all S.C. No. 2 customers with demand exceeding 500 kW in any two of the previous twelve months (as measured semi-annually for the twelve months ending June and December) must have in place an interval meter with a dedicated phone line and will be assessed the incremental monthly charge as set forth above. If a non-cellular enabled interval meter is installed and the customer's dedicated phone line is not installed or operational, for reasons not caused by the Company's equipment, when the Company attempts to read the meter, the customer shall be responsible for resolution of the problem, and the customer will be assessed an \$80.00 on-site meter reading charge each monthly cycle until the condition is corrected.

**Electric Bill Credit, System Benefits Charge, Renewable Portfolio Standard Charge, Energy Cost Adjustment Mechanism, Merchant Function Charge, New York State Assessment and Revenue Decoupling Mechanism**

The provisions of the Electric Bill Credit, as described in General Information Section 36.B, System Benefits Charge, as described in General Information Section 36.A, Renewable Portfolio Standard Charge, as described in General Information Section 36.C, Miscellaneous Charges and Purchased Power Adjustment, as described in General Information Section 29, Merchant Function Charge, as described in General Information Section 36.E, New York State Assessment (NYSA), as described in General Information Section 36.F, and Revenue Decoupling Mechanism, as described in General Information Section 36.G, shall apply to all electricity delivered under this Special Provision.

**Increase in Rates and Charges**

All rates and charges for service billed by the Company under this Special Provision, including the Electric Bill Credit, System Benefits Charge, Renewable Portfolio Standard Charge, Miscellaneous Charges, Purchased Power Adjustment, Merchant Function Charge, New York State Assessment and Revenue Decoupling Mechanism, shall be increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York