

PSC NO: 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011

LEAF: 424
 REVISION: 6
 SUPERSEDING REVISION: 5

STAMPS: Issued in Compliance with Order of the PSC in Case No. 10-E-0050 Issued January 24, 2011

SERVICE CLASSIFICATION NO. 7 (Continued)

SERVICE CLASSIFICATION NO. 3A

MONTHLY RATE:

Customer Charge:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery Charge:	\$902.00	\$902.00	\$1,400.00	\$3,172.00

Competitive Transition Charge

All Load Zones	\$688.97	\$673.09	\$3,078.22	\$7,535.86
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Metering and Communications/Incremental Customer Charge:

All Load Zones	Leaf No. 429 (A-E)
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Contract Demand Charges, Per kW:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery	\$3.79	\$3.01	\$0.46	\$0.29
Competitive Transition Charge				
All Load Zones	\$2.90	\$2.25	\$1.02	\$0.69

As-Used On-Peak Daily Demand Charges, Per kW:

Delivery Voltage	<u>0-2.2 kV</u>	<u>2.2-15 kV</u>	<u>22-50 kV</u>	<u>Over 60 kV</u>
Distribution Delivery	\$0.2025	\$0.2543	\$0.1414	\$0.1217

Competitive Transition Charge

All Load Zones	\$0.1547	\$0.1898	\$0.3109	\$0.2891
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Plus Reactive Demand Charges:

All Delivery Voltages: \$1.02 for each chargeable RkVA of lagging reactive demand.

Issued by Thomas B. King, President, Syracuse, NY