Received: 01/31/2011 Status: CANCELLED Effective Date: 02/01/2011

PSC NO: 220 ELECTRICITY LEAF: 376
NIAGARA MOHAWK POWER CORPORATION REVISION: 5
INITIAL EFFECTIVE DATE: FEBRUARY 1, 2011 SUPERSEDING REVISION: 4

STAMPS: Issued in Compliance with Order of the PSC in Case No. 10-E-0050 Issued January 24, 2011

## **SERVICE CLASSIFICATION NO. 2 (continued)**

## **SPECIAL PROVISIONS: (continued)**

(3) STANDARD TARIFF CHARGES FOR METERED-DEMAND, Special Provision J, TOU service are as follows:

Distribution Delivery Rates and Charges for all Load Zones:

Basic Service Charge \$11.08

Distribution Delivery Charges,

per kW: \$ 5.04 per kWh: \$ 0.02016

Competitive Transition Charges, per kWh for all Load Zones:

For all On-Peak \$0.09872
For all Shoulder-Peak \$0.03972
For all Off-Peak \$0.01213
For all Off-Season \$0.01213

Company supplied Electricity Supply Service Charges, per kWh:

Company supplied Electricity Supply Service charges shall be set according to the market price of electricity determined in accordance with Rule 46, Electricity Supply Cost.

(4) MONTHLY MINIMUM CHARGE for both METERED-DEMAND and UNMETERED-DEMAND, Special Provision J, TOU service is:

\$11.08, Continuously

- (5) OTHER S.C. NO. 2 PROVISION APPLICABILITY Time-of-use service taken under Special Provision J remains subject to and is governed by the Adjustments to Rates and Charges, Increase in Rates and Charges, Determination of Demand, Terms of Payment, Term and preceding Special Provisions C, D, F and G of Service Classification No. 2 described herein. Time-of-use service taken under Special Provision J will also be subject to mandatory monthly meter reading.
- K. Service taken under this Service Classification No. 2 may be eligible for a limited-duration bill reduction treatment as described in Rule 34 Economic Development Programs