

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 28, 2010

Leaf No. 160.39.3
Revision: 5
Superseding Revision: 4

GENERAL INFORMATION

15. Solar Non-Residential Electric Service Option (Cont'd)

Upon the Corporations determination that the customer has taken service under this Section 15 while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued in its Credit Account during the annual period in which the violation occurred.

Pursuant to the Standard Interconnection Requirements set forth within Addendum SIR of this tariff, customers are responsible for providing all meter boxes and sockets. In the event that RG&E determines that it is necessary to install a dedicated transformer(s) or other equipment to protect the safety and adequacy of electric service provided to other customers, a customer-generator with a combined rating less than 25 kW shall pay for the cost of installing such transformer(s) or other equipment, up to a maximum amount of \$350. A customer-generator with a combined rating equal to or greater than 25 kW shall pay for the cost of installing the transformer(s) or other equipment. Notwithstanding the provision herein, Non-Residential solar electric customers are responsible for meeting all otherwise applicable provision and requirements of PSC No. 19.

16. Farm Waste Electric Generating System Option

Applicable to any customer who owns or operates farm waste electric generating equipment ("Facility"), that generates electric energy from biogas produced by the anaerobic digestion of agricultural wastes with a rated capacity of not more than one thousand kilowatts (1000 kW), located and used at his or her "farm operation" as defined in Subdivision 11 of Section 301 of the Agriculture and Markets Law. Such definition states that a "farm operation" means the land and on-farm buildings, equipment, manure processing and handling facilities, and practices which contribute to the production, preparation and marketing of crops, livestock and livestock products as a commercial enterprise, including a "commercial horse boarding operation" as defined in subdivision thirteen of this Section 301 of the Agriculture and Markets Law.

The Facility must be manufactured, installed and operated in accordance with applicable government and industry standards. Such Facility must be connected to RG&E's electric system and operated in parallel with RG&E's transmission and distribution facilities. The Facility must be fueled, at a minimum of 90% on an annual basis, by biogas produced from the anaerobic digestion of agricultural waste such as livestock manure materials, crop residues and food processing waste. The Facility must be fueled by biogas generated by anaerobic digestion with at least 50% by weight of its feedstock being livestock manure materials on an annual basis. The customer, at its expense, shall promptly provide to RG&E all relevant, accurate and complete information, documents, and data, as may be reasonably requested by RG&E, to enable RG&E to determine whether the customer is in compliance with these requirements.

The Farm Waste Electric Generating System Option will be available to eligible customers, on a first come, first served basis, until the total rated generating capacity for solar, farm waste, MCHP and fuel cell electric generating equipment owned, leased or operated by customer-generators in RG&E's service area is equivalent to 16,250 kW (one percent of RG&E's electric demand for the year 2005).

Customers electing service under this Section 16 must operate in compliance with standards and requirements set forth in the Distributed Generation Interconnection Requirements set forth within Addendum SIR of this tariff. In addition, customers must execute the NYS Standardized Contract For Interconnection of New Distributed Generation Units with capacity of 2 MW or less connected in parallel with Utility Distribution Systems ("SIR Contract"), as contained with Addendum-SIR of this tariff.

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