

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: September 26, 2010
 Issued in compliance with Order in Case 09-E-0715 dated September 21, 2010

Leaf No. 230
 Revision: 19
 Superseding Revision: 18

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(d) Economic Incentives: (Cont'd)

(3) Economic Development Zone Incentive: (Cont'd)

The qualified load receiving the incentive will be billed at the following applicable delivery rates: (Cont'd)

Customers taking service under S.C. 7-3 will be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism, if applicable, in accordance with the standard NSS, ESS, or Hourly Pricing rates for this Service Classification.

VOLTAGE PRIMARY S.C. 7-3 SUBTRANSMISSION	Effective Date		
	09/26/2010	09/01/2011	09/01/2012
Customer Charge	\$705.25	\$779.25	\$810.25
Meter Ownership Charge	\$5.31	\$5.31	\$5.31
Meter Service Charge	\$26.80	\$26.80	\$26.80
Meter Data Service Charge (Meter Reading)	\$6.75	\$6.75	\$6.75
Demand Charge			
On-Peak Service	\$3.69	\$3.62	\$3.37
Energy Charge			
(All kilowatt-hours, per kilowatt-hour)	\$0.00106	\$0.00025	\$0.00000
Reactive Charge			
Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York