

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: September 26, 2010
 Issued in compliance with Order in Case 09-E-0715 dated September 21, 2010

Leaf No. 228
 Revision: 20
 Superseding Revision: 19

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(d) Economic Incentives: (Cont'd)

(3) Economic Development Zone Incentive: (Cont'd)

All customers will be required to pay Commodity, Merchant Function and Bill Issuance Charges, if applicable, in accordance with the standard NSS, ESS, or Hourly Pricing rates for this Service Classification. Hourly Pricing customers will also be billed the Hourly Metering Charge and Electric Capacity Charge in accordance with the Hourly Pricing rates for this Service Classification.

Customers taking service under S.C. 7-1, S.C. 7-2 and S.C. 7-4 will be exempt from paying the Transition Charge. If it is determined that a bill calculated with the incentive exceeds a bill calculated under the otherwise applicable standard service classification rates, the customer will pay the lower of the two bills.

The qualified load receiving the incentive will be billed at the following applicable delivery rates:

	Effective Date		
	09/26//10	09/01/11	09/01/12
VOLTAGE SECONDARY S.C. 7-1 DISTRIBUTION			
Customer Charge	\$52.66	\$70.66	\$100.66
Meter Ownership Charge	\$2.21	\$2.21	\$2.21
Meter Service Charge	\$11.14	\$11.14	\$11.14
Meter Data Service Charge (Meter Reading)	\$3.10	\$3.10	\$3.10
Demand Charge On-Peak Service	\$6.47	\$6.31	\$6.01
Energy Charge (All kilowatt-hours, per kilowatt-hour)	\$0.00029	\$0.00012	\$0.00000
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York