Received: 09/30/2010 Status: CANCELLED Effective Date: 10/01/2010

PSC NO: 9 GAS LEAF: 155.1

COMPANY: **CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**REVISION: 4
INITIAL EFFECTIVE DATE: 10/01/10
SUPERSEDING REVISION: 2

STAMPS: Issued in Compliance with Order in Case 09-G-0795 dated September 22, 2010

## (A) Gas Cost Factor Components - Continued

## 1. Average Cost of Gas - Continued

## (a) Fixed Gas Costs:

Fixed gas costs include pipeline demand charges, supplier gas inventory charges, storage demand charges, and any similar charges that do not vary with the volume of gas purchased, including the cost of capacity that enables the Company to offer Capacity Release Service and excluding fixed gas costs associated with assets used for balancing, and applicable surcharges and taxes. Fixed gas costs shall be allocated to each Company using a fixed percentage based on the ratio of each Company's forecasted winter peak day capacity requirement, to the total forecasted peak day capacity requirement of the Companies. The fixed percentages shall be revised annually to become effective November 1. The Company shall advise the Commission Staff on or before October 1 of each year of any changes in the fixed percentages to be implemented the following November 1.

(General Information - Continued on Leaf No. 156)

Issued By: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

(Name of Officer, Title, Address)