

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 02/01/11

LEAF: 117.1
REVISION: 4
SUPERSEDING REVISION: 3

41. RETAIL ACCESS PROGRAM (Cont'd)

G. NATURAL GAS SUPPLY REQUIREMENT (Cont'd)

Winter Bundled Sales (WBS) Service and Balancing Service Option (Cont'd)

(1) Winter Bundled Sales (WBS) Service Option (Cont'd)

Inside FERC Gas Market Report - First of Month Index for each month between April - October would be combined for the following trading points to produce a "blended index" for each month:

Prior to 2011: 50% "Dawn Ontario"
 50% "TCPL Alberta, AECO"

April 2011 – October 2011: 50% "Dawn Ontario"
 22.5% "TCPL Alberta, AECO"
 27.5% "Dominion Transmission Inc. - Appalachia"

After 2011: 50% "Dawn Ontario"
 50% "Dominion Transmission Inc. - Appalachia"

- (a) Individual months would be weighted by adding the following monthly values and dividing the total by six:

April Blended Index divided by two
May Blended Index
June Blended Index
July Blended Index
August Blended Index
September Blended Index
October Blended Index divided by two

- (b) The above commodity cost will be adjusted to include storage charges, firm transportation charges, including fuel, from the Canadian and US Index points to the Company's market area storage, and from the market area storage to the Company's city gates, and carrying charges on the cost of gas in storage.

(2) Balancing Service Option

Retail suppliers electing the balancing service option will be required to take assignment of additional capacity, Alternate Capacity Requirements or ACR, from the Company equal to the aggregated total amount of Storage Service demand determinants for all customers in their pool.

In addition to any payments that the Retail Supplier will make for such capacity, the Company will charge the Retail Supplier a monthly fee for balancing service as described in General Information Section 43.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York