

PSC No. 16 Gas
Rochester Gas and Electric Corporation
Initial Effective Date: November 1, 2010
Issued in compliance with Order in Case 09-G-0718 dated September 21, 2010

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Revision: 5
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 7

FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES < 50 MW **(Cont'd)**

(1) **Gas Delivery Charges (Cont'd):**
Effective 09/01/2012 (Cont'd):

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:

First 1000 therms or less (All months)	\$1080.00
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Winter Rate: (November – March)

Over 1000 therms, per therm	\$0.00550
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Summer Rate: (April – October)

Over 1000 therms, per therm	\$0.00461
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Demand Charge per therm of MDQ > 47 therms (All months):	\$0.49
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Bill Issuance Charge (per bill):	\$0.95
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2. **Minimum Charge:**

The minimum monthly charge is the charge for the first 3 therms or less or the first 1000 therms or less as noted under the Gas Delivery Charges, plus the Bill Issuance Charge, if applicable. Additionally for a Large DG Customer, the minimum charge will also include the Demand Charge per therm of Maximum Daily Quantity (MDQ) excluding the therms included in the Basic Service Charge. The MDQ is the customer's highest estimated daily usage. The Minimum Charge will appear on the Customer's bill whether or not any gas was used during the billing period.

3. **Transportation Rate Adjustment:**

The transportation rates set forth in this service classification shall be subject to a transportation rate adjustment per therm of gas distributed. The total Transportation Rate Adjustment for this service classification will be made up of the following components:

- i) The Interdepartmental Sales Credit; and
- ii) The Transition Cost Surcharge; and
- iii) The Research and Development Surcharge.
- iv) Gas Reliability Surcharge (SC 7A only)
- v) Mendon Heater Charge

4. **Transportation Rate Adjustment Statement**

Not less than three days prior to the first day of each billing period, the Distribution Provider shall file with the Public Service Commission a Statement showing the Service Classification No. 7 charges listed in items i) through iv) of Section 3, above. The Statement will also list the charges per therm for the various balancing options and storage costs. Such charges may be combined for billing purposes.

5. **POR Administration Charge**

A customer whose ESCO participates in the Company's Purchase of ESCO Accounts Receivable (POR) Program shall be subject to the POR Administration Charge as explained in Rule 15 of this tariff.

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