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PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Revision: 2

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Revision: 2

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### **SERVICE CLASSIFICATION NO. 8**

## LARGE GENERAL SERVICE - TIME-OF-USE RATE

### **SPECIAL PROVISIONS (Cont'd)**

# 12. Wind Electric Service Option

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 13 of this Schedule and taking service under SC 8 - TOU. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as described herein. Forty percent (40%) of the excess electricity (kWh) supplied by the customer will be considered On-Peak. Sixty percent (60%) of the the excess electricity (kWh) will be considered Off-Peak.

### 13. Electric Hybrid Generating System Option

This Option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 17 of this Schedule and taking service under SC No. 8.

## 14. Solar Non-Residential Electric Generating System Option

This option is for a customer qualifying for the Solar Non-Residential Electric Generating System Option pursuant to General information Section 15 of this Schedule, and taking service under SC No. 8. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as described herein. Forty percent (40%) of the excess electricity (kWh) supplied by the customer will be considered On-Peak. Sixty percent (60%) of the the excess electricity (kWh) will be considered Off-Peak.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York