

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: APRIL 27, 2009

LEAF: 240
REVISION: 0
SUPERSEDING REVISION:

GENERAL INFORMATION

53. STANDARDIZED INTERCONNECTION REQUIREMENTS AND APPLICATION PROCESS FOR NEW DISTRIBUTED GENERATORS 2 MW OR LESS CONNECTED IN PARALLEL TO UTILITY DISTRIBUTION SYSTEMS

53.1 Applicable to customers who wish to interconnect new OSG's with a nameplate rating of 2 MW or less, connected to Radial Distribution Lines (aggregated on the customer side of the point of common coupling ("PCC")) connected in parallel to radial distribution feeders.

53.2 Customers and applicants as described in Rule 53.1 agree to comply with the requirements presented in Case No. 08-E-1018 - "Order Modifying Standard Interconnection Requirements" dated February 13, 2009, as may be amended, revised, modified, clarified, supplemented or superseded.

53.2.1 The application process steps, design and operating requirements and all type testing and verification testing protocols relating to the Company's interface equipment as documented in the above Order are included in Rule No. 53.4.

53.3 Customers and applicants eligible in Rules 53.1 and 53.2 above, are required to execute the following form:

53.3.1 Niagara Mohawk's Power Corporation Contract for Interconnection of New Distributed Generation Units with Capacity of 2 MW or Less Connected in Parallel with Niagara Mohawk's Distribution Systems, Form "K". Form "K" is subject to future amendments as may be set forth in PSC authorized revisions to this Tariff.

53.3.2 The Company and the customer must be in compliance with the Application Process for the interconnection of DG units of 2 MW or less connected to radial distribution feeders as defined in Niagara Mohawk's Electric System Bulletin No. 756A. This Application Process may also be obtained from the New York Public Service Commission's website: www.dps.state.ny.us.

Issued by Thomas B. King, President, Syracuse, NY