

PSC NO: 220 ELECTRICITY  
NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: APRIL 27, 2009

LEAF: 190  
REVISION: 0  
SUPERSEDING REVISION:

#### GENERAL INFORMATION

#### 34. ECONOMIC DEVELOPMENT PROGRAMS: (Continued)

##### 34.5 Program 4 - Power For Jobs Rider (Continued)

##### 34.5.5 FIRST THROUGH THE METER METHODOLOGY (DEFAULT METHODOLOGY):

##### 34.5.5.1 Determination of Billing Demand and Energy:

PFJR service is provided and billed on a demand and energy basis. The customer's electric usage is evaluated in each interval (fifteen minute interval for all service classes except SC-4 which is evaluated on a 30 minute interval) to determine how much of the service in each interval is provided by PFJR and how much is provided by the Company. In each interval of the billing period, the entire PFJR allocation is made available to the customer. The PFJR demand and energy shall be determined according to the following procedure.

##### DEMAND:

##### 34.5.5.1.1 Determine PFJR Demand Quantity:

The customer's maximum metered demand for PFJR power in any billing period shall be the lesser of:

The customer's allocation of PFJR power as authorized under the Tariff for delivery to the Premises, adjusted for losses in transmission, distribution and delivery to the Premises; or

The customer's maximum 15 minute (30 minute for SC-4) integrated demand as measured by the Company's meters at the Premises.

##### 34.5.5.1.2 Determine the Company supplied Demand Quantity:

The customer's maximum metered demand for power supplied by the Company shall be determined by subtracting the customer's maximum metered demand for PFJR power as determine in Rule No. 34.5.5.1.1 above from the customer's maximum 15 minute integrated demand for that month as reflected on the Company's meters at the Premises.

Issued by Thomas B. King, President, Syracuse, NY