## PSC NO: 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: APRIL 27, 2009

LEAF: 167 REVISION: 0 SUPERSEDING REVISION:

## GENERAL INFORMATION

## 34. ECONOMIC DEVELOPMENT PROGRAMS: (Continued)

34.2 Program 1 - Economic Development Rider (EDR) (Continued)

34.2.3 Alternate Billing Methodology: Non-Separated Loads

The intent of the Alternate Billing Methodology is to provide customers with an alternative to separately metering incremental electric load when the cost to physically separate the incremental load is prohibitive. The Company reserves the right to monitor and enforce the intent of the Alternate Billing Methodology.

34.2.3.1 For customers electing service under Program 1 - EDR or Program 2 - EZR who have elected not to separate their Economic Development load, the billing units eligible for the EDR and EZR discounts shall be the billing units in excess of the historic (hereinafter base) period billing units. The base period billing units shall be determined as follows:

34.2.3.1.1 The base year billing determinants shall consist of the 12 monthly maximum metered demands, 12 monthly metered energy values (24 values for S.C. No. 3-A, representing on and off-peak energy use) and 12 monthly metered RkVA values from the customer's 12 billing periods prior to the executed EDR or EZR contract, or

34.2.3.1.2 when in the Company's determination, the billing determinants associated with the 12 billing periods prior to the executed EDR or EZR contract are not representative of the customer's operations, the Company reserves the right to assign appropriate billing units to that customer.

34.2.3.1.3 Base year billing determinants shall be proposed by the Company and accepted by the customer.

34.2.3.1.4 The base period billing determinants shall be documented and included with the signed contract between the EDR or EZR recipient and the Company and shall serve as the basis for administering EDR or EZR discounts for the duration of the Economic Development Rider award.

34.2.3.1.5 The highest demand identified on a fifteen minute interval basis (30 minute interval basis for S.C. No. 4) during the billing period, as determined in accordance with the provisions of the Service Classification, shall be used for the determination of metered demand.